

# Hydrogen energy share improvement along with NO<sub>x</sub> (oxides of nitrogen) emission reduction in a hydrogen dual-fuel compression ignition engine using water injection



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## ABSTRACT

The study aims at enhancement of Hydrogen (H<sub>2</sub>) energy share and reduction of Oxides of Nitrogen (NO<sub>x</sub>) emission in a 7.4 kW-CI engine at 1500 rpm using water injection. The test engine was modified to run under dual-fuel operation with diesel–biodiesel blend (B20) and H<sub>2</sub> fuels for different Specific Water Consumption (SWC) of 130, 200, and 270 g/kWh. Under conventional H<sub>2</sub> dual-fuel mode, energy efficiency and NO<sub>x</sub> emission increased significantly while Hydrocarbon (HC), Carbon Monoxide (CO) and smoke emissions decreased. The maximum H<sub>2</sub> energy share increased from 20% without water to 32%, 36%, and 39% with SWC of 130, 200, and 270 g/kWh respectively. However, SWC of 200 g/kWh was selected as an optimum water quantity for knock free operation, better performance and lower emissions. At the optimum SWC with 20% H<sub>2</sub> energy share, the NO<sub>x</sub> emission and energy efficiency decreased about 24% and 5.7%, while HC and smoke emissions increased about 38% and 69%. At 20% H<sub>2</sub> energy share, the CO emission increased from 0.0 g/kWh without water to 1.2 g/kWh with the optimum SWC. However, reduction of these HC and CO emissions using oxidation catalysts needs to be studied further. A new methodology for determining heat release rate with consideration of crevice gas was proposed in the study.

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## 1. Introduction

Hydrogen (H<sub>2</sub>) could be the energy carrier of the future and excellent alternative fuel for internal combustion engines due to its favorable physiochemical properties. In India, it is envisaged in the National Hydrogen Energy Roadmap by Ministry of New and Renewable Energy that one million H<sub>2</sub> fueled vehicles and decentralized H<sub>2</sub> based power generation of about 1000 MW aggregate capacity would be targeted in the country by 2020 [1]. On the other hand, biodiesel could be a clean and renewable fuel as it has no carcinogens, less sulfur content and has the potential to be an alternate for Petro-diesel fuel in the long run. In India, as the diesel consumption is about 5 times higher than gasoline consumption [2], simultaneous utilization of H<sub>2</sub> and biodiesel in Compression Ignition (CI) engines under dual-fuel mode would enhance sustainability of the diesel driven economy. Dual-fuel technology offers a major advantage of fuel flexibility that the engine could run either in a neat diesel mode with 100% diesel fuel or in dual-fuel mode whenever gaseous fuel is available [2]. In

addition to those inferior quality gaseous fuels having lower heating values including biogas could also be utilized in a CI engine without major hardware modifications under dual-fuel strategy. For instance, Bedoya et al. used biogas in a CI engine of rated power 60 kW at 3300 rpm under homogeneous charge compression ignition mode with equivalence ratios of 0.25–0.4 [3]. Swami Nathan et al. found 50% biogas energy share as the optimum value for better performance and lower emissions with homogeneous charge operation in a 3.5 kW-CI engine at 1500 rpm [4]. The maximum diesel substitution with biogas was achieved about 49% in a single cylinder indirect injection CI engine at rated load and speed of 7.73 kW and 1800 rpm [5]. Makareviciene et al. utilized maximum amount of biogas about 40 liters per minute along with diesel fuel in a 60 kW multi cylinder turbocharged direct injection CI engine [6].

Other than biogas as a fuel in CI engines, natural gas and H<sub>2</sub> have also been utilized as fuels by some investigators. With the utilization of natural gas as main fuel and diesel as pilot fuel under dual-fuel operation, Oxides of Nitrogen (NO<sub>x</sub>) emission decreased significantly [7]. Saravanan inducted the H<sub>2</sub> into the intake manifold along with the conventional direct diesel injection into the cylinder [8]. Such an operation resulted in an increase of energy efficiency, reduction in Hydro Carbon (HC), Carbon Monoxide

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## Nomenclature

$\frac{\partial q}{\partial x_1}, \frac{\partial q}{\partial x_2}, \dots, \frac{\partial q}{\partial x_n}$	partial differential of calculated parameter $q$ which depends on different measured variables $x_1, x_2, \dots, x_n$	$k_{f,11}, k_{f,12}, k_{f,13}, k_{f, CO}$	forward reaction rate constants ( $\text{cm}^3/\text{mol s}$ )
$\bar{R}$	universal gas constant ( $\text{J/mol K}$ )	lh	latent heat
$\dot{m}$	mass flow rate of fluid/species ( $\text{kg/s}$ )	MW	molecular weight
$[\text{N}_2], [\text{NO}], [\text{H}_2\text{O}], [\text{O}_2]$	nitrogen, nitric oxide, water, and oxygen concentrations ( $\text{mol/cm}^3$ )	N	nitrogen atom
$[\text{O}], [\text{OH}]$	oxygen and hydroxyl radical concentrations ( $\text{mol/cm}^3$ )	$\text{N}_2$	nitrogen
$A$	area of cylinder ( $\text{m}^2$ )	NO	nitric oxide ( $\text{g/kWh}$ )
ABDC	after bottom dead center	$n_{\text{O}_2}$	number of moles of oxygen
ATDC	after top dead center	$\text{NO}_x$	Oxides of Nitrogen ( $\text{g/kWh}$ )
$B$	cylinder bore (m)	$n_{\text{TP}}$	total number of moles of products
B20	diesel (80% volume) biodiesel (20% volume) blend	$\emptyset$	equivalence ratio
BBDC	before bottom dead center	O	oxygen atom
$B_c$	clearance between piston and cylinder liner (m)	$\text{O}_2$	oxygen
BDC	bottom dead center	OH	hydroxyl radical
BP	brake power (kW)	$p$	in-cylinder pressure ( $\text{N/m}^2$ )
BTDC	before top dead center	$q$	calculated parameter
C	carbon atom	$Q$	heat energy/heat transfer/heat release (kW)
CA	crank angle (degrees)	$R$	hydrocarbon radical
ch	charge	S	engine speed (rpm)
CI	compression ignition	sat	saturation
CO	carbon monoxide	sh	sensible heat
$\text{CO}_2$	carbon dioxide	SOI	start of injection ( $^\circ\text{CA}$ )
COV	coefficient of variation (%)	sh	superheat
$C_p$	specific heat at constant pressure ( $\text{kJ/kg K}$ )	SWC	specific water consumption ( $\text{g/kWh}$ )
cr	crevice	$T$	temperature (K)
$C_v$	specific heat at constant volume ( $\text{kJ/kg K}$ )	TDC	top dead center
CV	calorific value ( $\text{kJ/kg}$ )	$U$	internal energy (kW)
$d(\text{NO})/dt$	mass reaction rate of NO ( $\text{gm/cycle}$ )	$V$	cylinder instantaneous volume ( $\text{m}^3$ )
$d[\text{NO}]/dt$	molar reaction rate of NO ( $\text{mol/cm}^3 \text{ s}$ )	$V_{\text{cr}}$	crevice volume ( $\text{m}^3$ )
$d_z, d_1, d_2, d_3, d_4, d_5$	constants	$v_{\text{gas}}$	velocity of gases inside the cylinder (m/s)
EOI	end of injection	vp	vapor
EVC	exhaust valve closing	$W$	work energy (kW)
EVO	exhaust valve opening	wa	walls of cylinder
H	hydrogen atom/radical	WFR	water fuel ratio
$\text{H}_2$	hydrogen gas	wtr	water
$\text{H}_2\text{O}$	water	$x$	mole fraction
$h_c$	convective heat transfer coefficient ( $\text{kW/m}^2 \text{ K}$ )	$x_1, x_2, \dots, x_n$	measured variables
HC	hydrocarbon emission	$\alpha$	molar ratio of fuel to air
$h_{tl}$	crevice top land height (m)	$\beta$	molar ratio of fuels
IMEP	indicated mean effective pressure ( $\text{N/m}^2$ )	$\gamma$	specific heat ratio
IVC	inlet valve closing	$\varepsilon, \varepsilon_0, \omega$	auxiliary quantities for specific enthalpy ( $\text{J/kg}$ )
IVO	inlet valve opening	$\zeta$	molar ratio of water to fuel
$k_{b,11}, k_{b,12}, k_{b,13}$	backward reaction rate constants ( $\text{cm}^3/\text{mol s}$ )	$\rho$	density of species/fluid ( $\text{kg/m}^3$ )
		$\theta$	degree crank angle

(CO), Carbon Dioxide ( $\text{CO}_2$ ) and volumetric efficiency. With the addition of  $\text{H}_2$  into the CI engine,  $\text{NO}_x$  emission increased and smoke decreased substantially [9]. As  $\text{H}_2$  being carbon free energy carrier, it decreased  $\text{CO}_2$  emission due to reduction in total carbon content in the diesel- $\text{H}_2$  mixture and smoke emission due to improvement in degree of homogeneity in the premixed charge [10]. Even though all carbon based emissions, including smoke/soot decrease with the addition of  $\text{H}_2$  into the CI engine, higher  $\text{NO}_x$  emission will be a major challenge resulting in difficult to implement it in the dual-fuel engine systems. Moreover, higher amounts of  $\text{H}_2$  cannot be utilized in conventional dual-fuel engines due to knocking problem. Abnormal rate of pressure rise due to combustion is generally considered as knocking. Selim reported that the increasing mass of gaseous fuel (liquefied petroleum gas/methane/natural gas) lead to significant increase in the maximum rate of pressure rise in a single cylinder variable compression indirect injection diesel engine (Ricardo E6: 9 kW rated power) [11]. He also concluded that the gaseous fuel existing in the

combustion chamber could be more susceptible to auto-ignite with increasing in-cylinder temperature. To address these issues, various strategies such as exhaust gas recirculation, ignition timing retardation, and the addition of diluents including nitrogen,  $\text{CO}_2$ , and water are available among which water injection technique could be the viable option.

Water injection is the most effective means for solving the twin problem of high  $\text{NO}_x$  emission and low  $\text{H}_2$  energy share with the additional benefit of knock and backfire free operation because the water cools the thermal sources of ignition and alters chemical reaction rate. The capability of water to absorb the heat of combustion, specifically at high temperature range reduces the temperature of combustion products and leads to lower  $\text{NO}_x$  emission. Carlucci et al. developed a closed loop low temperature combustion control mechanism for reduction of  $\text{NO}_x$  emission in a CI engine [12]. Nande et al. reported 55%  $\text{NO}_x$  reduction with the water injection into the intake manifold of a  $\text{H}_2$  fueled direct injection spark ignition engine at a marginal

loss of energy efficiency [13]. Palash et al. reviewed on  $\text{NO}_x$  emission mitigation technique of water injection and found the emission reduction about 10–38% from CI engines [14]. Prabhu Kumar et al. inducted water along with the intake charge of a  $\text{H}_2$  dual-fuel engine. Induction of water into the intake manifold along with  $\text{H}_2$  increased the knock limited power output as it serves as the powerful internal coolant in decreasing the unburned mixture temperature [15]. Boretti also reported the reduction in combustion temperature and knocking tendency with water injection in multi cylinder spark ignition engine [16]. Some researchers worked on a small capacity CI engine Gen-set system under  $\text{H}_2$  dual-fuel mode using diluents such as helium, nitrogen and water [17]. They found that  $\text{H}_2$  could be substituted for diesel fuel up to 38% of full-load energy with no penalty of efficiency and power output. Nevertheless, they succeeded up to 66%  $\text{H}_2$  energy substitution along with water injection. Subramanian reported the decreased Nitric Oxide (NO) emission from 1034 ppm with base diesel to 643 ppm with water injection at full load operation in a direct injection diesel engine [18]. Tauzia et al. investigated the effect of water as liquid and vapor injection on ignition delay, rate of heat release and emission of an automotive turbocharged direct injection CI engine [19]. They utilized the water mass of about 60–65% of the fuel and succeeded 50%  $\text{NO}_x$  reduction. Tesfa et al. utilized manifold water injection system to reduce the problem of high  $\text{NO}_x$  emission from biodiesel fueled diesel engine [20]. It was reported that water injection of 3 kg/h resulted in  $\text{NO}_x$  reduction by 50% without deteriorating engine performance due to reduction in premixed combustion temperature. However, HC, CO and smoke emissions increased with increase in water content with intake air [21]. Adnan et al. conducted experiments on a port injected  $\text{H}_2$  dual-fuel engine with varying water injection timings from 20° Before Top Dead Centre (BTDC) to 20° After Top Dead Centre (ATDC) in steps of 10° Crank Angle (CA) for two different injection durations of 20° and 40° CA [22]. Better performance due to increased gross indicated work and indicated thermal efficiency was observed with the water injection timing of 20° ATDC and duration of 20° CA.

Some investigations have been reported on  $\text{NO}_x$  emission reduction from CI engines using water emulsions. For instance, Alahmer reported the  $\text{NO}_x$  emission reduction from 500 ppm with the base diesel operation to 112 ppm with 30% water emulsion in multi cylinder direct injection diesel engine at 1550 rpm [23]. He also reported the emission reduction about 45% with 30% water content by volume at 3000 rpm [24]. Combustion of emulsified fuel decreased the  $\text{NO}_x$  emission due to the finely dispersed water droplets of the emulsion act as a heat sink which reduces the localized in-cylinder temperature. Substantial reduction in both  $\text{NO}_x$  and particulate matter emissions was achieved with combined use of water emulsion and oxygen enrichment of intake air from a CI engine [25]. The presence of water in the emulsion and its micro-explosion phenomenon decreased the  $\text{NO}_x$  emission. Deb Nath et al. reported the emission reduction about 20% with water emulsified biodiesel fuel from a 3.5 kW single cylinder CI engine at 1500 rpm [26]. Some investigations have been reported on steam injection into CI engines for  $\text{NO}_x$  emission reduction. Gonca reported about 34% reduction in NO emission with supply of the optimum steam rate i.e., 20% of injected fuel by mass in a 13 kW direct injection diesel engine [27]. Cesur et al. reported about 40% reduction in  $\text{NO}_x$  emission with steam injection in a spark ignition engine [28].

From the literature survey, it is emerged that water addition into a CI engine either in direct liquid or emulsion or steam form could decrease the  $\text{NO}_x$  emission drastically due to occurrence of low temperature combustion. This strategy in  $\text{H}_2$  dual-fuel operation enhances the knock limited  $\text{H}_2$

energy share. In the present study, timed manifold water injection technique has been adopted in order to address the twin problem of high  $\text{NO}_x$  emission and low percentage of  $\text{H}_2$  substitution in a  $\text{H}_2$  dual-fuel engine. Water induction could also reduce the occurrence of backfiring and knocking tendency in dual-fuel engines.

## 2. Experimental methodology

### 2.1. Experimental setup

An experimental setup was developed to conduct tests as shown in Fig. 1. It consists of a four stroke naturally aspirated diesel engine coupled with an eddy current dynamometer for engine loading, an intake air system for measurement of volumetric air flow rate, an electronic weighing balance for measurement of liquid fuel consumption, an exhaust gas emission analyzer for measuring CO and HC emissions, a Smoke meter for smoke measurement, and a Chemiluminescence analyzer for  $\text{NO}_x$  measurement. The test engine main specifications are given in Table 1. The engine was converted for dual-fuel operation. A timed manifold injection system was developed for injecting  $\text{H}_2$  gaseous fuel into the intake manifold as shown in Fig. 1. It consists of an electronic control unit (ECU), solenoid gas injector, gas mass flow meter, high and low pressure fuel lines, and pressure gauge. The same injection system was also used for injecting water with a solenoid liquid injector into the intake manifold. The ECU controls both  $\text{H}_2$  and water injection timings i.e., Start of Injection (SOI) and End of Injection (EOI) for different loads. Water and  $\text{H}_2$  were injected into the intake manifold at 2 bar and 3 bar respectively, while Diesel–Biodiesel blend (B20: Diesel 80% volume and Karanja Biodiesel 20% volume) was directly injected into the cylinder at 250 bar using a conventional liquid injector. A piezoelectric pressure transducer with nominal sensitivity 45 picocoulomb/bar was mounted on the cylinder head of the engine for in-cylinder pressure measurement. An optical encoder was mounted on the engine's crankshaft for crank angle measurement with an accuracy of 0.1°CA. The in-cylinder pressure analog signal was amplified by the charge amplifier and then, the analog signal was converted to a digital signal from the data acquisition system for further processing of the acquired data. The post processing software named AVL Indicom Light was used for processing of pressure-crank angle data. In-cylinder temperatures are calculated using ideal gas equation with the input of in-cylinder pressure data. Physio-chemical properties of fuels used in the experiments are given Table 2.

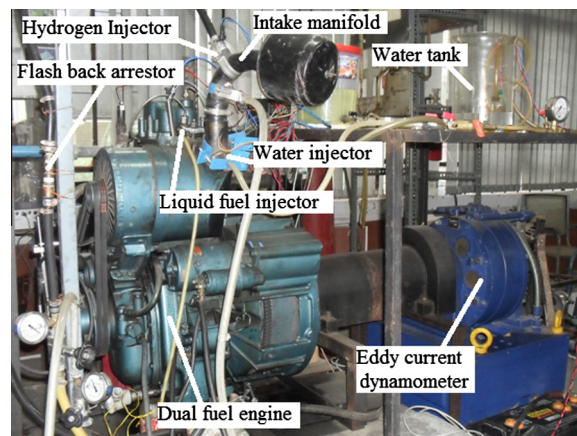


Fig. 1. Photographic view of the experimental setup.

**Table 1**  
Technical specifications of the engine.

S. No.	Parameter	Description
1	Make and model	Kirloskar and EA10
2	Number of cylinders	1
3	Displacement volume, cc	947.4
4	Rated power output, kW	7.4
5	Rated speed, rpm	1500
6	Bore × stroke, mm	102 × 116
7	Compression ratio	19.5:1
8	Connecting rod length, mm	232.6
9	Intake valve opening and closing, degree crank angle	43 BTDC and 67 ABDC
10	Exhaust valve opening and closing, degree crank angle	87 BBDC and 39 ATDC

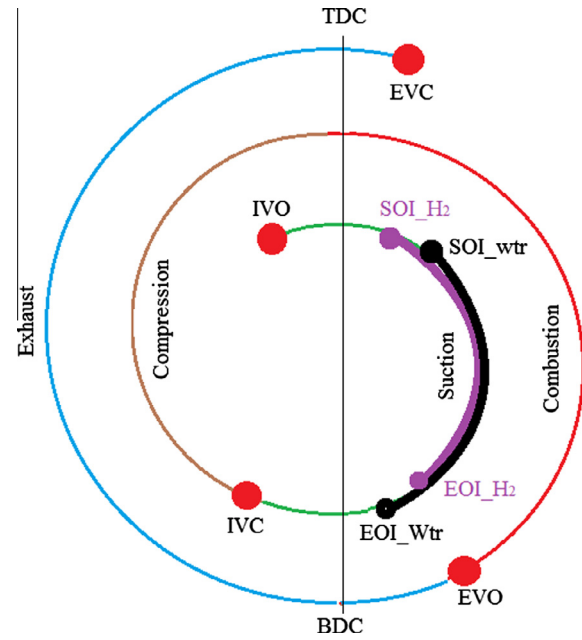
**Table 2**  
Properties of fuels used.

S. No.	Fuel characteristics	Diesel biodiesel blend (B20)	Hydrogen
1	Molecular structure	C <sub>14.1</sub> H <sub>29.6</sub> O <sub>0.15</sub>	H <sub>2</sub>
2	Lower heating value, MJ/kg	42.6	120
3	Stoichiometric air fuel ratio	13.8	34.2
4	Auto ignition temperature, K	–	858
5	Laminar burning velocity, m/s	–	2.65–3.25
6	Cetane number	50.3	–
7	Density, kg/m <sup>3</sup>	835.6	0.083
8	Viscosity, cSt	2.71	–

## 2.2. Experimental procedure

Experimental tests were carried out with B20 as pilot fuel for initiating the ignition and H<sub>2</sub> as main fuel for Specific Water Consumption (SWC) of 130, 200, and 270 g/kWh at 100% load and a constant speed of 1500 rpm. The SWC is determined using Eq. (1) and the calculation for a particular energy share is shown in Appendix A. Water and H<sub>2</sub> were injected into the intake manifold during the suction stroke while B20 was directly injected into the cylinder at the end of compression stroke. Valve timing diagram including start and end of H<sub>2</sub>/water injection is shown in Fig. 2. The SOI for H<sub>2</sub> and water kept constant as 43° and 45° CA-ATDC throughout the experiments in order to avoid scavenging losses during valve overlapping period. The EOI for both fluids (H<sub>2</sub> and water) varied independently with respect to H<sub>2</sub> energy share and water consumption. Based on the maximum available time for reaching the injected gas from the point of injection in the intake manifold to the engine cylinder, the duration of injection was optimized in the earlier study [29]. The same methodology was applied for water injection in the present study. With the maximum allowable injection time, the SWC could achieve as 270 g/kWh. If it continues beyond this quantity, the injected water could accumulate in the intake manifold. The accumulation of water in the manifold steered up the corrosion and durability problems. Hence, the SWC 270 g/kWh was fixed as the maximum water quantity that could be injected via intake manifold. The remaining quantities of injected water, i.e., 130 and 200 g/kWh were selected arbitrarily for the study. For a particular SWC, the H<sub>2</sub> energy share was increased to a maximum limit of in-cylinder peak pressure and maximum rate of pressure rise. The details pertaining to the maximum percentage of H<sub>2</sub> substitution with reference to different SWCs will be discussed in the Section 4.2.

Prior to the test engine running, analyzers were calibrated as per the manufacturer's recommended procedure. Initially, the sample gas flow lines were purged with nitrogen (N<sub>2</sub>) gas and



**Fig. 2.** Valve timing diagram with injection timing of H<sub>2</sub>/Water.

subsequently made zero calibration of all independent measuring parameters using the same gas. Then dynamic calibration was carried out with different span gases of known measurement values. For example, NO gas used for Chemiluminescence analyzer, and CO, CO<sub>2</sub> and hexane were used for the Di-gas analyzer. The measurement range and its accuracy for different parameters are given in Table 3. All experimental measurements, irrespective of the type of instrument used, possess some uncertainty. Uncertainties of various parameters are determined using Eq. (2) [29] and their values are given in Table 3.

$$SWC = \frac{3600 \dot{m}_{wtr}}{BP} \times 1000 \quad (1)$$

$$q = \left[ \left( \frac{\partial q}{\partial x_1} \Delta x_1 \right)^2 + \left( \frac{\partial q}{\partial x_2} \Delta x_2 \right)^2 + \dots + \left( \frac{\partial q}{\partial x_n} \Delta x_n \right)^2 \right]^{\frac{1}{2}} \quad (2)$$

**Table 3**  
Accuracies of measurements and uncertainties.

S. No.	Parameter	Measuring range	Accuracy	Uncertainty (%)
1	NO <sub>x</sub> emission	<1000 ppm volume ≥ 1000 ppm volume	±5 ppm ± 5% of value	2.692
2	HC emission	<2000 ppm volume ≥ 2000 ppm volume	±10 ppm ± 4% of value	3.09
3	CO emission	<0.7% volume ≥ 0.7% volume	±0.03% of value ±3% of value	3.92
4	Smoke emission	0–100% opacity	±1% of value	2.512
5	Volume flow rate of air	0–500 m <sup>3</sup> /h	±2% of flow	1.7
6	Mass flow rate of hydrogen	0–5 kg/h	±1% of flow	1.4
7	Brake power	–	–	0.197
8	Energy efficiency	–	–	0.25
9	Mass flow rate of B20	–	–	2.3
10	Heat transfer loss	–	–	2.432



### 3. Proposed theoretical model for heat release rate and NO<sub>x</sub> formation

#### 3.1. Heat release rate with consideration of crevice volume

In conventional single fuel i.e., diesel operation, only air enters into the combustion chamber during the suction stroke subsequently it is pushed into the crevices during compression while in case of H<sub>2</sub> dual-fuel operation, air–fuel mixture (H<sub>2</sub> + air) enters into the chamber during suction stroke. During compression and early part of the combustion process, this air–fuel charge is pushed into the crevice volumes which causes considerable amount of heat losses as the charge remains in the crevice volume during the combustion. In order to account these heat losses, a new methodology for calculating heat release rate during combustion in the H<sub>2</sub> dual-fuel engine using the first law of thermodynamics with consideration of crevice effects (Eqs. (3)–(10)) is proposed in the study. Since crevice effects are comparatively small, an accurate model for their overall effect is to consider a single aggregate volume (top land crevice volume;  $V_{cr}$ ) where the gas pressure is almost equal to the pressure in the combustion chamber, but at a different temperature. In the present study, it is assumed that the temperature of crevice gas equals to cylinder wall temperature. Woshchnei correlation can be used for calculating heat transfer coefficient as given in Eq. (8) [30].

$$\delta Q = dU + \delta W + \delta Q_{wa} + \delta Q_{cr} \quad (3)$$

where

$$dU = \dot{m}_{ch} C_v(T) dT \quad (4)$$

$$\delta W = p dV \quad (5)$$

$$\delta Q_{wa} = h_c A(T - T_{wa}) \quad (6)$$

$$\delta Q_{cr} = \dot{m}_{cr} C_p(T) dT \quad (7)$$

$$h_c = 0.82 B^{-0.2} p^{0.8} \nu_{ch}^{0.8} T^{-0.53} \quad (8)$$

With the use of ideal gas equation, the Eq. (3) could be rearranged with respect to degree crank angle as given in Eq. (9).

$$\frac{dQ}{d\theta} = \frac{\gamma}{\gamma - 1} p \frac{dV}{d\theta} + \frac{1}{\gamma - 1} V \frac{dp}{d\theta} + h_c A \frac{dT_{wa}}{d\theta} + \frac{\gamma}{\gamma - 1} V_{cr} \frac{dp}{d\theta} \quad (9)$$

where

$$V_{cr} = \Pi B B_c h_{cl} \quad (10)$$

#### 3.2. NO<sub>x</sub> formation in dual-fuel engines

In the present study, extended Zeldovich mechanism (Eqs. (11)–(13)) is used for theoretical modeling of NO formation in the CI engine with B20 as pilot fuel and H<sub>2</sub> as the main fuel under dual-fuel operation [30].



where

$$k_{f,11} = (1.8 \times 10^{14}) \exp(-38,370/T) \quad (14)$$

$$k_{b,11} = (3.8 \times 10^{13}) \exp(-425/T) \quad (15)$$

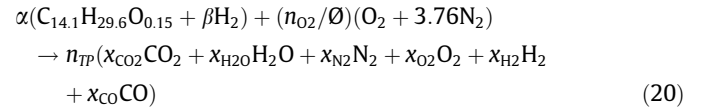
$$K_{f,12} = (1.8 \times 10^{10}) T \exp(-4680/T) \quad (16)$$

$$K_{b,12} = (3.8 \times 10^9) T \exp(-20,820/T) \quad (17)$$

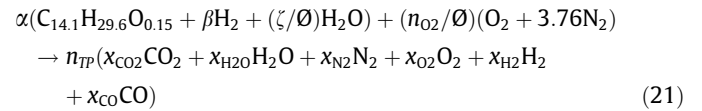
$$K_{f,13} = (7.1 \times 10^{13}) \exp(-450/T) \quad (18)$$

$$K_{b,13} = (1.7 \times 10^{14}) \exp(-24,560/T) \quad (19)$$

The combustion reaction in a CI engine under conventional dual-fuel mode with H<sub>2</sub> as main fuel and B20 pilot fuel is given in Eq. (20).



With addition of water in the dual-fuel engine, the practical combustion reaction could be written as Eq. (21). The NO formation rate could be determined theoretically using Eq. (26). Mass emission formation of NO is given by Eqs. (31) and (32).



where

$$\alpha = \frac{0.21}{14.1 + \left(\frac{29.6+2\beta}{4}\right) - \left(\frac{0.15}{2}\right)} \quad (22)$$

$$\beta = \frac{(\dot{m}_{H_2} MW_{B20})}{(\dot{m}_{B20} MW_{H_2})} \quad (23)$$

$$\zeta = (WFR(MW_{B20} + MW_{H_2}))/MW_{H_2O} \quad (24)$$

$$WFR = \frac{\dot{m}_{wtr}}{(\dot{m}_{B20} + \dot{m}_{H_2})} \quad (25)$$

$$\frac{d[NO]}{dt} = \frac{2k_{f,15}[O][N_2] \left(1 - \frac{k_{b,15}k_{b,16}[NO]^2}{k_{f,15}k_{f,16}[N_2][O_2]}\right)}{1 + \frac{k_{b,15}[NO]}{k_{f,16}[O_2] + k_{f,17}[OH]}} \quad (26)$$

Nitrogen [N<sub>2</sub>], oxygen [O<sub>2</sub>], and oxygen [O] and hydroxyl [OH] radical concentrations are determined using Eqs. (27)–(30).

$$[N_2] = \frac{p}{RT} x_{N_2} \quad (27)$$

$$[O_2] = \frac{p}{RT} x_{O_2} \quad (28)$$

$$[O] = 0.397 T^{-0.5} [O_2]^{0.5} \exp(-31090/T) \quad (29)$$

$$[OH] = 2.13 \times 10^{-4} T^{-0.6} [O][H_2O]^{0.5} \exp(-4595/T) \quad (30)$$

$$\frac{d(NO)}{dt} = \frac{d[NO]}{dt} \frac{(MW_{NO}) \dot{R}TS}{120p} \quad (31)$$

$$NO \text{ in mass emission} = \frac{d(NO)}{dt} \frac{30S}{BP} \quad (32)$$

## 4. Results and discussion

### 4.1. Effect of water injection on energy efficiency

Fig. 3 shows a significant increase in energy efficiency with increasing H<sub>2</sub> energy share in H<sub>2</sub> dual-fuel engine at 100% load

and 1500 rpm. Energy efficiency and  $H_2$  energy share could be determined using Eqs. (33) and (34) and the specific calculations for a particular energy share are given in Appendix A. Energy efficiency increased from 30.8% with base B20 fuel to 35% with 20%  $H_2$  energy share. The reasons for the increase in the efficiency are better mixing of fuel with air due to the higher diffusivity of  $H_2$  ( $0.63 \text{ cm}^2/\text{s}$ ) and the higher peak pressure/temperature as compared to the base B20 mode i.e., 0%  $H_2$  energy share (Fig. 4(a)). In-cylinder pressure and temperature profiles with respect to degree CA are shown in Fig. 4. As  $H_2$  have high heat content and burning velocity, the pressure/temperature increased significantly. Due to rapid combustion, the ignition delay and combustion duration decreased with increasing  $H_2$  energy share as shown in Fig. 5(a). The decreasing trend in combustion duration indicates the occurrence of constant volume combustion, which directly promotes the energy efficiency significantly. In the previous investigations, the increase in energy efficiency about 10% with 18%  $H_2$  energy share under dual-fuel operation due to reduction in combustion irreversibility in a direct injection diesel engine was reported [31]. They also reported the  $H_2$  utilization in the diesel engine enhanced the degree of constant volume combustion due to its high flame velocity, which resulted in high combustion and energy efficiency [32]. Heat release rate traces with respect to degree CA are depicted in Fig. 6. The heat release rate traces for the  $H_2$  dual-fuel operation are determined with consideration of a crevice gas mixture of  $H_2$  and air as discussed in the Section 3.1. The cumulative heat release rate increased correspondingly with increasing combustion temperature. However, for a particular  $H_2$  energy share, the efficiency decreased with increasing SWC as shown in Fig. 3. For example, at 20%  $H_2$  energy share, efficiency decreased from 35% without water to 34%, 33.1%, and 31.9% with SWC of 130, 200, and 270 g/kWh respectively because of reduced in-cylinder temperature and the cumulative heat release rate. In the present study, as the knock limited  $H_2$  energy share with the conventional  $H_2$  dual-fuel operation was 20%, the same percentage is used as a reference point for comparing all other results with water added  $H_2$  dual-fuel operation. Prabhukumar et al. reported the similar decreasing trend in thermal efficiency from 19% without water to 15% and 9% with water consumption of  $0.4 \times 10^{-3}$  and  $0.7 \times 10^{-3} \text{ m}^3/\text{h}$  in a  $H_2$  dual-fuel engine [15].

$$\text{Energy efficiency} = \frac{BP}{(\dot{m}_{H_2} \times CV_{H_2}) + (\dot{m}_{B20} \times CV_{B20})} \times 100 \quad (33)$$

$$\text{Hydrogen energy share} = \frac{\dot{m}_{H_2} \times CV_{B20}}{(\dot{m}_{H_2} \times CV_{H_2}) + (\dot{m}_{B20} \times CV_{B20})} \times 100 \quad (34)$$

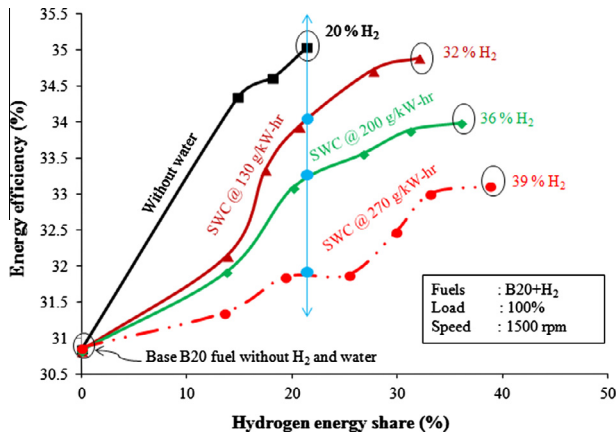


Fig. 3. Energy efficiency versus  $H_2$  energy share.

#### 4.2. Effect of water injection on energy share

Hydrogen energy share increases drastically with an increase in injected water quantity as shown in Fig. 3. It increased from 20% without water injection to 32%, 36%, and 39% with SWC of 130, 200, and 270 g/kWh respectively. The in-cylinder peak pressure values with 32%, 36%, and 39%  $H_2$  energy shares were 89.01, 88.16, 88.64 bar respectively at 100% load and 1500 rpm. The pressure profile for 36%  $H_2$  energy share is shown in Fig. 4(a). Beyond these percentage of  $H_2$  energy shares, the peak pressure values were shooting above 90 bar. As the permissible in-cylinder peak pressure by the engine manufacturer is 90 bar for full load operation, these  $H_2$  energy shares i.e., 32%, 36%, and 39% were considered as the maximum energy shares that could be substituted under dual-fuel operation with SWC of 130%, 200%, and 270 g/kWh. Prabhukumar et al. also reported an increase in knock limited power output about 19% and 39% with water addition of  $0.4 \times 10^{-3}$  and  $0.7 \times 10^{-3} \text{ m}^3/\text{h}$  respectively in a  $H_2$  dual-fuel engine [15]. Water in the combustion chamber absorbs the heat which is generated during combustion of fuel. This total heat absorption is typically classified into three types; sensible heat, latent heat, and superheat. Heat absorption rates are determined using Eqs. (35)–(38) [33]. Fig. 7 shows the contribution of three distinct types of heat energy absorbed by the water in the cylinder. It is clearly seen from the figure that the amount of heat absorbed by water inside the combustion chamber increased significantly with increasing quantity of water. It increased from 158.7 J/cycle with SWC of 130 g/kWh to 326.9 J/cycle with SWC of 270 g/kWh.

$$\text{Sensible heat, } Q_{sh} = \dot{m}_{wtr} \left[ \epsilon + \left( \frac{T}{\rho_{wtr}} \frac{dp}{dT_{wtr}} \right) \right] \quad (35)$$

$$\text{Latent heat, } Q_{lh} = \dot{m}_{wtr} \left[ \epsilon + \left( \frac{T}{\rho_{vp}} \frac{dp}{dT_{vp}} \right) \right] \quad (36)$$

$$\text{Superheat, } Q_{suh} = \dot{m}_{wtr} [Q_{lh} + C_{p,suh} (T_{suh} - T_{sat})] \quad (37)$$

$$\frac{\epsilon}{\epsilon_0} = d_\infty + d_1 \omega^{-19} + d_2 \omega + d_3 \omega^{4.5} + d_4 \omega^5 + d_5 \omega^{54.5} \quad (38)$$

where  $\epsilon_0 = 1000 \text{ J/kg}$ ,  $d_\infty = -1135.906$ ,  $d_1 = -5.651 \times 10^{-8}$ ,  $d_2 = 2690.666$ ,  $d_3 = 127.287$ ,  $d_4 = -135.003$ , and  $d_5 = 0.982$ .

As the in-cylinder temperature is higher than the saturation temperature of water inside the combustion chamber at a particular in-cylinder pressure, the entire amount of injected water could convert to superheated steam. From Fig. 7 it is clearly seen that heat absorbed for superheating of water is higher than the other two types of heat energy. It is observed that superheat contributes about 63% of the total heat absorbed by the water. A notable point is emerged from this study that degree of superheat contributes a major share towards temperature reduction of the charge with supply of water. The cumulative heat release rate for 20%  $H_2$  energy share decreased from 1866.4 J/cycle with conventional dual-fuel mode to 1798.8 J/cycle with water added dual-fuel mode at the SWC of 200 g/kWh. In-cylinder peak temperature increased significantly with increasing  $H_2$  energy share, but it decreased extensively with increasing quantity of water as shown in Fig. 8. At 20%  $H_2$  energy share, peak temperature decreased from 1965 K without water injection to 1939, 1893, and 1865 K with SWC of 130, 200, and 270 g/kWh respectively (Fig. 8). This reduction in temperature helps to enhance the  $H_2$  energy share significantly under dual-fuel operation. It may be noted that the maximum  $H_2$  energy share and the amount of water added in the  $H_2$  dual-fuel engine is limited by various parameters including peak in-cylinder pressure, maximum rate of pressure rise, and Coefficient of Variation in Indicated Mean Effective Pressure

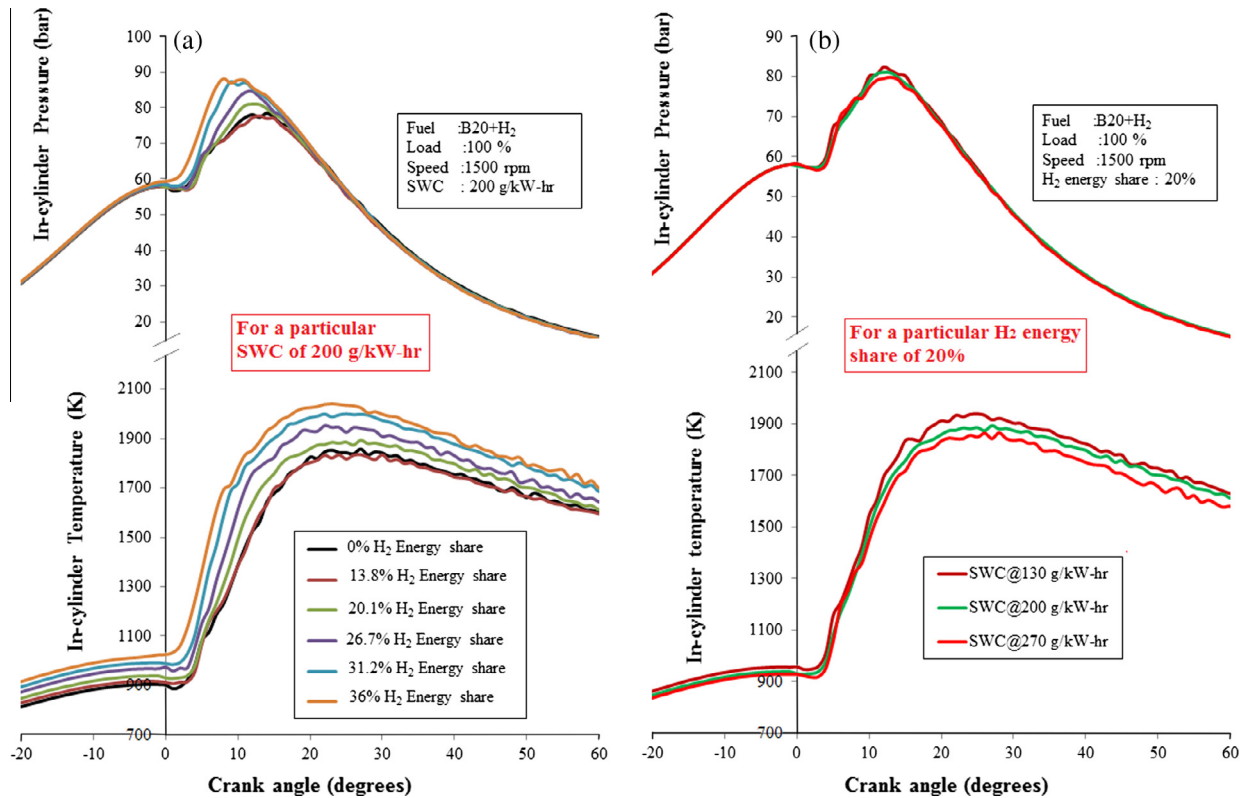


Fig. 4. In-cylinder pressure and temperature profiles with respect to degree CA.

(COV<sub>IMEP</sub>). From Figs. 8 and 9, it could be inferred that the addition of water up to 200 g/kWh would give beneficial results beyond which both maximum rate of pressure rise and COV in IMEP increase abruptly. Water to Fuel Ratio (WFR) increased with increasing H<sub>2</sub> energy share as shown in Fig. 9. In the present study, the ratio reaches up to 1 with water addition of 200 g/kWh and 36% H<sub>2</sub> energy share under dual-fuel mode. Subramanian also injected water in a direct injection diesel engine of 4.5 kW at 1500 rpm with the ratio of 0.4 and stated that higher NO reduction could be achieved with higher ratios [18]. With 200 g/kWh water supply, energy efficiency (34%) is almost comparable with conventional dual-fuel engine without water supply (35%) as seen in Fig. 3. A significant reduction in NO<sub>x</sub> emission was observed for the same operating conditions which will be discussed in the Section 4.3. Similarly, slight increase in carbon based emissions (HC, CO and smoke) could be observed with the water supply of 200 g/kWh which will be discussed in Section 4.4. With these inferences, water addition of 200 g/kWh to the H<sub>2</sub> dual-fuel engine is selected as an optimum water quantity for better performance and lower emissions at rated load and speed.

#### 4.3. Effect of water injection on NO<sub>x</sub> emission

Fig. 10 shows NO<sub>x</sub> emission from the H<sub>2</sub> dual-fuel engine at 100% load and engine speed of 1500 rpm with and without water injection. It may be noted that NO<sub>x</sub> emission increased significantly with the addition of H<sub>2</sub> due to high in-cylinder temperature, however, it decreased drastically with the addition of water along with H<sub>2</sub> fuel as the water reduces the in-cylinder temperature drastically. For 20% H<sub>2</sub> energy share, NO<sub>x</sub> emission decreased from 8.67 g/kWh without water injection to 8.24, 6.62, and 5.47 g/kWh with SWC of 130, 200, and 270 g/kWh respectively. It decreased about 24% and 37% with SWC of 200 and 270 g/kWh in the H<sub>2</sub> dual-fuel engine at 20% H<sub>2</sub> energy share. It is well known

that NO<sub>x</sub> emission formation in CI engine is a strong function of in-cylinder temperature (Eqs. (14)–(19)), oxygen concentration and residence time. Water vapor in the combustion chamber leads to reduction in in-cylinder temperature and oxygen concentration which results in substantial reduction in NO<sub>x</sub> emission.

Addition of water into the engine during the suction stroke could also increase the specific heat of the charge which leads to global temperature drop and further NO<sub>x</sub> emission reduction. Ishida et al. obtained about 20% reduction in NO<sub>x</sub> emission with the increase of 1% in specific heat of the gases in burned zone [34]. To maximize the emission reduction, water must be supplied into the flame area at the time of the emission formation. Supply of water before combustion starts (during the suction stroke itself) could reduce the emission formation during the first quarter of the combustion process (premixed combustion phase). As NO contributes a major portion of NO<sub>x</sub> emission, the values of NO emission obtained from theoretical modeling are compared with the same scale of NO<sub>x</sub> (Fig. 10). From the figure it is observed that the theoretical NO<sub>x</sub> values are in agreement with the experimental results at an error ranging from 7% to 18%.

#### 4.4. Effect of water injection on other emissions

The HC and CO emissions increased slightly with increasing SWC in the H<sub>2</sub> dual-fuel engine at rated load and speed (Fig. 11). As H<sub>2</sub> is carbon free energy carrier, its supplementation with B20 fuel decreases the emissions significantly [32]. The addition of H<sub>2</sub> fuel into the engine decreased all carbon based emissions drastically due to the high temperature combustion phenomenon; however the simultaneous addition of H<sub>2</sub> and water into the engine decreased the in-cylinder pressure/temperature (Fig. 4(b)) which lead to increase in these emissions. For 20% H<sub>2</sub> energy share, the HC emission increased from 0.008 g/kWh without water injection to 0.009, 0.013, and 0.016 g/kWh with SWC of 130, 200, and

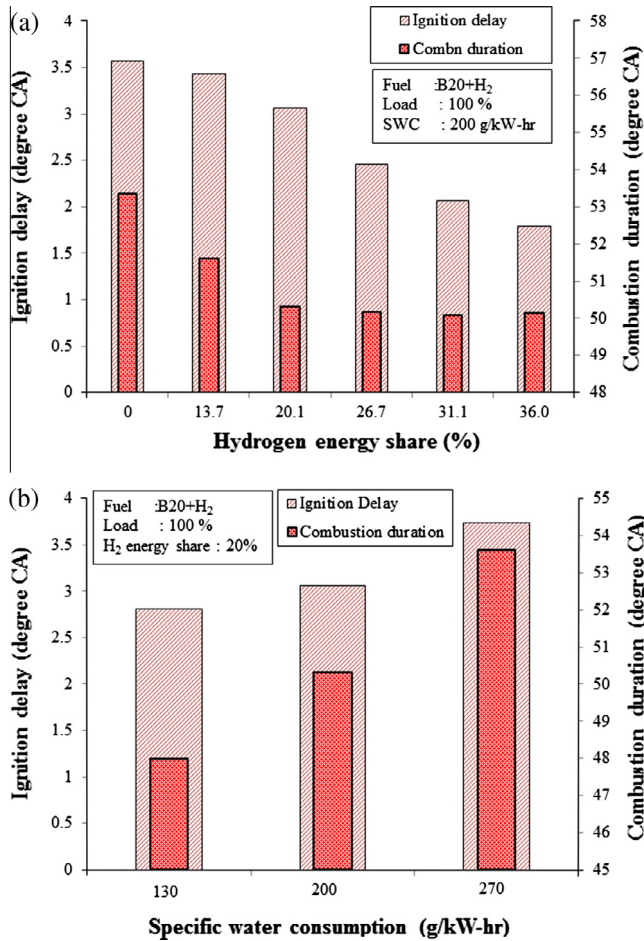


Fig. 5. Ignition delay and combustion duration variation.

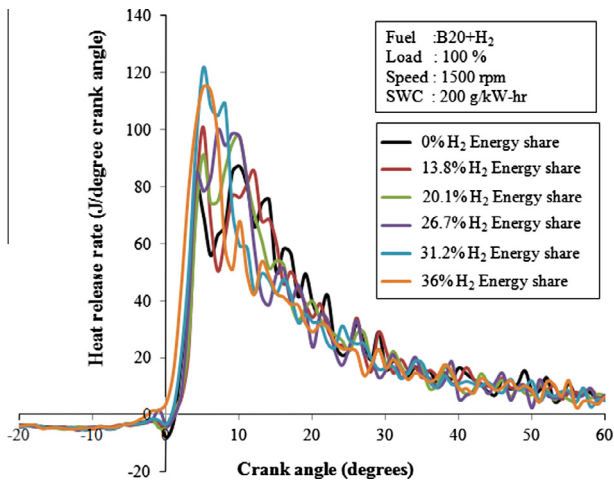


Fig. 6. Heat release rate profiles with respect to degree CA.

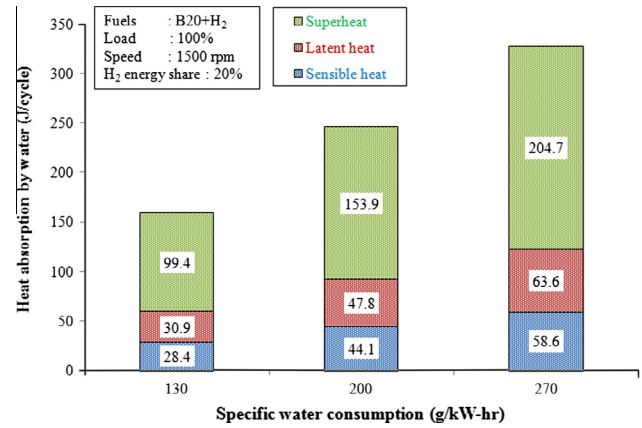


Fig. 7. Heat absorption with respect to water consumption.

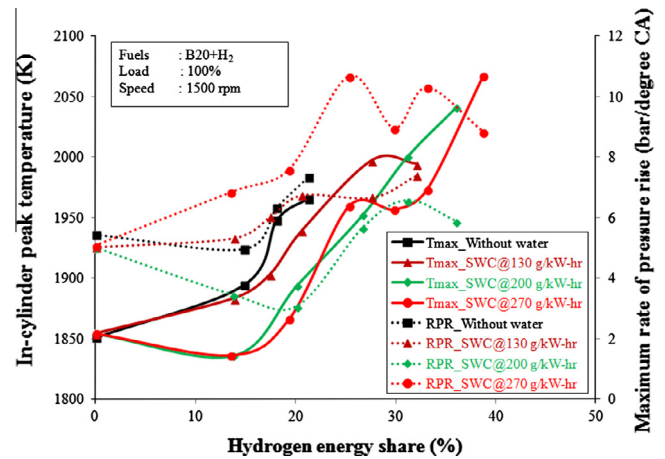


Fig. 8. In-cylinder peak temperature and maximum rate of pressure rise versus H<sub>2</sub> energy share.

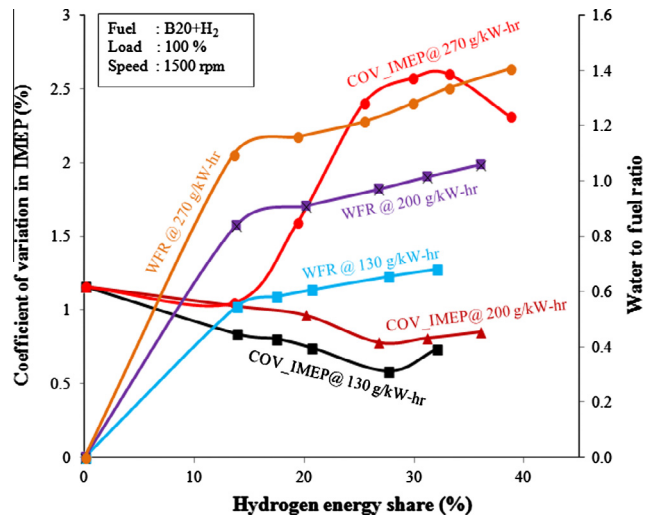
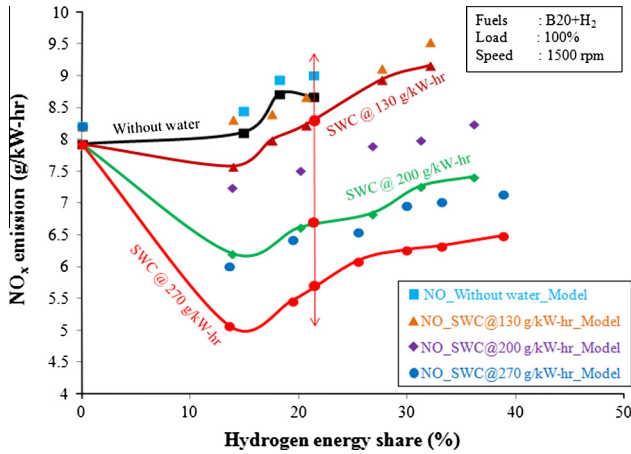
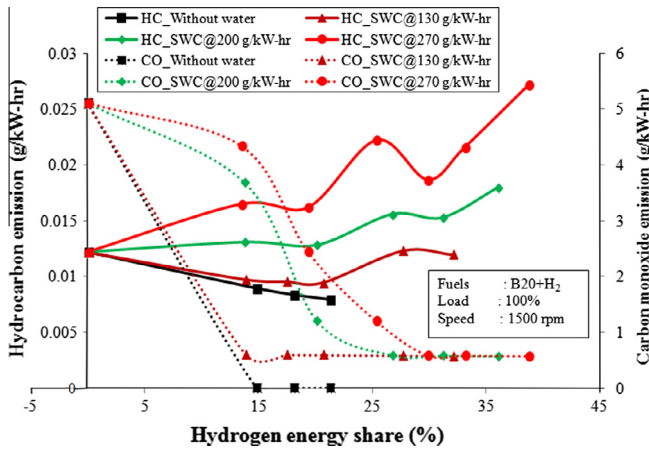


Fig. 9. COV in IMEP and water to fuel ratio variation with respect to H<sub>2</sub> energy share.

270 g/kWh respectively. Karim and Amoozgar reported that the water vapor in the chamber influences the compression stroke characteristics [35]. Vaporization of the water in the combustion chamber decreases the polytropic coefficient of compression stroke resulting in a drastic decrease of the temperature of the charge at the end of compression stroke. In addition, the water vapor affects badly on the pre-combustion processes such as vaporization of the pilot fuel, mixing of the pilot fuel with air,

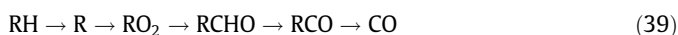
and pre-combustion chemical reactions due to which ignition delay period of the pilot fuel increases significantly as shown in Fig. 5(b). For a particular H<sub>2</sub> energy share, the ignition delay increased from 2.8°CA with SWC of 130 g/kWh to 3.7°CA with



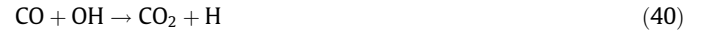
Fig. 10. NO<sub>x</sub> emission versus H<sub>2</sub> energy share.Fig. 11. Hydrocarbon and carbon monoxide emission versus H<sub>2</sub> energy share.

SWC of 270 g/kWh. This result is in an agreement with the earlier studies [19]. The water vapor in the combustion chamber also reduces the flame temperature and its speed during the early stage of combustion process [15]. With the low speed, the flame could not travel throughout the chamber, resulting in wall quenching of the flame. Enhancement of water quantity could further contribute to increase in quench layer thereby resulting in incomplete/partial combustion. Thus, the bulk quenching of the end charge at the combustion chamber walls causes significant increase in HC emissions.

It may also be noted that when the pilot fuel (B20) spray entrains the mixture of air + H<sub>2</sub> + water vapor instead of pure air, the chemical reaction rate could decrease due to a reduction in the temperature of the mixture. This decrease in combustion speed leads to partial oxidation of the air fuel charge and subsequently significant increase in CO emission. For 20% H<sub>2</sub> energy share, the emission increased from zero level without water injection to 0.595, 1.211, and 2.442 g/kWh with SWC of 130, 200, and 270 g/kWh respectively. Though the amount of the increased CO emission level is less, the percentage increase in the emission becomes 100% with water injected H<sub>2</sub> dual-fuel operation as compared to base H<sub>2</sub> dual-fuel operation at 20% H<sub>2</sub> energy share. Tauzia et al. also reported an increase in the CO emission from 22 g/h without water to 72 g/h with 5% water addition in a common rail direct injection diesel engine [19]. The CO emission formed during the hydrocarbon combustion mechanism is given by Eq. (39) [30]



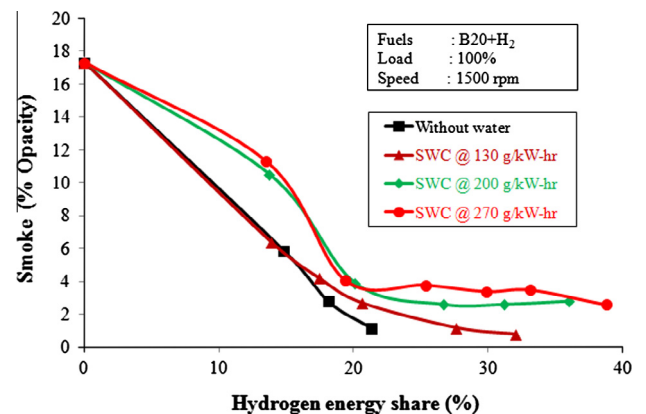
The CO formed during the combustion via this route is then oxidized to CO<sub>2</sub> as given in Eq. (40). This reaction rate is dependent on the temperature exponentially as shown in Eq. (41). In case of water injection, this reaction rate decreases significantly due to a reduction in the combustion temperature, which promotes CO emission level. Tesfa et al. reported two main reasons for higher CO level with water injected diesel operation as compared to base diesel operation; (i) the reduction of pre-combustion temperature which slows down the chemical conversion of the CO to CO<sub>2</sub> and (ii) the solid carbon reaction with water vapor which enhances the formation of CO and H<sub>2</sub>O in the combustion chamber [20].



The rate constant for this reaction is

$$k_{f,\text{CO}} = 6.76 \times 10^{10} \exp(T/1102) \quad (41)$$

Smoke emission decreased drastically with increasing H<sub>2</sub> energy share under conventional H<sub>2</sub> dual-fuel operation as shown in Fig. 12. However, it increased considerably with water added H<sub>2</sub> dual-fuel operation due to heterogeneous combustion. It increased from 1.2% opacity without water injection to 2.7%, 3.9%, and 4.1% opacity with SWC of 130, 200, and 270 g/kWh respectively under dual-fuel mode (20% H<sub>2</sub> energy share) at rated load and speed (Fig. 12). Water vapor formed inside the cylinder chamber could affect the mixing process of fuel with air negatively, which leads to increase in degree of heterogeneity. Combustion with heterogeneous mixture is the one of the main reasons for the significant increase in smoke emission. Sarvi et al. also reported the similar trend of increase in particulate matter/smoke emission from 0.21 g/kWh without water injection to 0.28 g/kWh with a direct water injection at 75% load in a CI engine [21]. They stated the reasons for high smoke level that the temperature reduction at high loads while at low loads mixing of the gases during and after combustion. Tauzia et al. reported the reason for the high level of smoke emission that the reduction in the oxidation rate of smoke/soot/PM due to lower in-cylinder temperature [19]. Heywood reported the most of the PM resulted from incomplete combustion of hydrocarbon fuel [30]. Increased smoke/soot level deteriorates the lube oil performance also. Soot contaminated lube oil increases the friction between engine components so that it influences the engine performance badly [31]. This is also one of the major limiting aspect for addition of high amounts of water into the H<sub>2</sub> dual-fuel engine. Hence, a tradeoff needs to be done between NO<sub>x</sub> and carbon based emissions such as HC, CO and smoke. In the present study, SWC of 200 g/kWh was selected as the optimum water quantity at the tradeoff condition for the emis-

Fig. 12. Smoke emission versus H<sub>2</sub> energy share.

**Table 4**

Summary of effects of H<sub>2</sub>/water addition on performance, combustion and emission characteristics of the test engine as compared to base diesel operation at 100% load.

S. No.	Description of the parameter	With increasing H <sub>2</sub> energy share	With increasing SWC
1	Energy efficiency	Increased	Decreased
2	HC emission	Decreased	Increased
3	CO emission	Decreased	Increased
4	Smoke emission	Decreased	Increased
5	NO <sub>x</sub> emission	Increased	Decreased
6	In-cylinder pressure and peak pressure	Increased	Decreased
7	In-cylinder temperature and peak temperature	Increased	Decreased
8	Ignition delay	Decreased	Increased
9	Heat release rate	Increased	Decreased
10	Start of combustion	Advanced	Retarded
11	Combustion duration	Decreased	Increased

sions as well as energy efficiency. The summary of effect of H<sub>2</sub>/water addition into the test engine on its performance and emission characteristics is given in Table 4.

## 5. Conclusions

The H<sub>2</sub> energy share improvement along with the NO<sub>x</sub> emission reduction from a H<sub>2</sub> dual-fuel engine was studied using timed manifold water injection method. The following conclusions are drawn based on the experimental results;

- With base H<sub>2</sub> dual-fuel operation, the knock limited H<sub>2</sub> energy share was 20% without water injection at rated load and speed. The energy share increased to 32%, 36%, and 39% with SWC of 130, 200, and 270 g/kWh respectively for the same engine operating conditions.
- Degree of superheat of the water could be the major heat absorption source i.e., 63% of the total heat absorbed by the water among three kinds of heat energy.
- The SWC of 200 g/kWh with 36% H<sub>2</sub> energy share was selected as an optimum water quantity based on rate of pressure rise, COV in IMEP, better performance and lower emissions.
- Energy efficiency decreased slightly with water addition at rated load and speed, but it is still higher than the conventional CI engine.
- With water addition into the H<sub>2</sub> dual-fuel engine the in-cylinder peak pressure, peak temperature, and heat release rate decreased while ignition delay and combustion duration increased.
- A maximum of 37% reduction in NO<sub>x</sub> emission could achieve with 270 g/kWh water addition with the penalty of a slight increase in carbon based emissions including HC, CO, and smoke.

However, these HC and CO emissions could easily be decreased with the utilization of oxidation catalysts in the tail pipe. A study on the effect of water added H<sub>2</sub> dual-fuel engine with the use of after treatment device on performance and emission characteristics of the engine needs to be carried out in future for a complete solution.

## Appendix A

Calculations for a set of conditions at rated load are given below;

$$\text{Brake power} = 7.4 \text{ kW}$$

$$\text{Mass flow rate of B20} = 0.328 \times 10^{-3} \text{ kg/s}$$

$$\text{Mass flow rate of H}_2 = 0.0654 \times 10^{-3} \text{ kg/s}$$

$$\text{Water flow rate} = 0.411 \times 10^{-3} \text{ kg/s}$$

$$\text{Calorific value of B20} = 42.6 \text{ MJ/kg}$$

$$\text{Calorific value of H}_2 = 120 \text{ MJ/kg}$$

$$\text{H}_2 \text{ energy share} = \frac{0.0000654 \times 120,000}{(0.0000654 \times 120,000) + (0.000328 \times 42,600)} \times 100 = 36\%$$

$$\text{SWC} = \frac{0.000411 \times 60 \times 60}{7.4} \times 1000 = 200 \text{ g/kWh}$$

$$\text{Energy efficiency} = \frac{7.4}{(0.0000654 \times 120,000) + (0.000328 \times 42,600)} \times 100 = 34\%$$

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